

E 1.28: SOLAR/1024-79/04

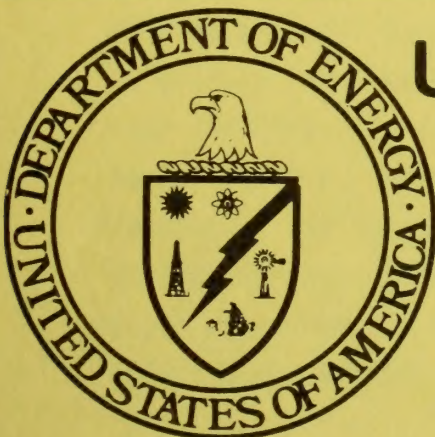
Aleph 1214299

SOLAR/1024-79/04

Monthly Performance Report

LIVING SYSTEMS

APRIL 1979



U.S. Department of Energy

National Solar Heating and
Cooling Demonstration Program

National Solar Data Program

NOTICE

This report was prepared as an account of work sponsored by the United States Government. Neither the United States nor the United States Department of Energy, nor any of their employees, nor any of their contractors, subcontractors, or their employees, make any warranty, express or implied, or assume any legal liability or responsibility for the accuracy, completeness or usefulness of any information, apparatus, product or process disclosed, or represents that its use would not infringe privately owned rights.

MONTHLY PERFORMANCE REPORT

LIVING SYSTEMS

APRIL 1979

I. SYSTEM DESCRIPTION

The Living Systems site is a single-family residence in Davis, California. The home has approximately 1700 square feet of conditioned space. The solar energy system consists of two independently controlled systems: an active system for preheating domestic-hot-water (DHW) and a passive system for space heating the home.

The active solar DHW system has an array of flat-plate collectors with a gross area of 46 square feet. The array faces south at an angle of 45 degrees to the horizontal. Potable city water is the transfer medium used throughout the system. In the event of freezing and no insolation, the controller drains the water from the collectors. When water in the collector is sufficiently warmer than the water in the preheat storage tank, the controller starts the circulation between the preheat tank and the collector. The preheat tank holds 82-gallons of water which is supplied, on demand, to a conventional 20-gallon DHW tank. When the water preheated by solar energy is not hot enough to satisfy the hot water load, a natural gas burner in the DHW tank provides auxiliary energy for water heating. The system is shown schematically in Figure 1.

The passive solar space heating system is of the direct-gain type illustrated schematically in Figure 2. Incident solar energy is admitted to the building through both the large south-facing vertical windows (approximately 200 square feet) and the overhead skylight (approximately 80 square feet at 60 degrees from the horizontal). Manually operated insulating curtains provide insulation during the night and sunless days for the south-facing collector windows. Manually operated insulating shutters also provide night insulation for the skylight glazing and are aluminum coated to provide reflection to the space below when open. Solar energy storage is provided by steel tubes that contain approximately 3600 gallons of water. The tubes are painted blue and placed near the south window wall and under the skylight. Additional

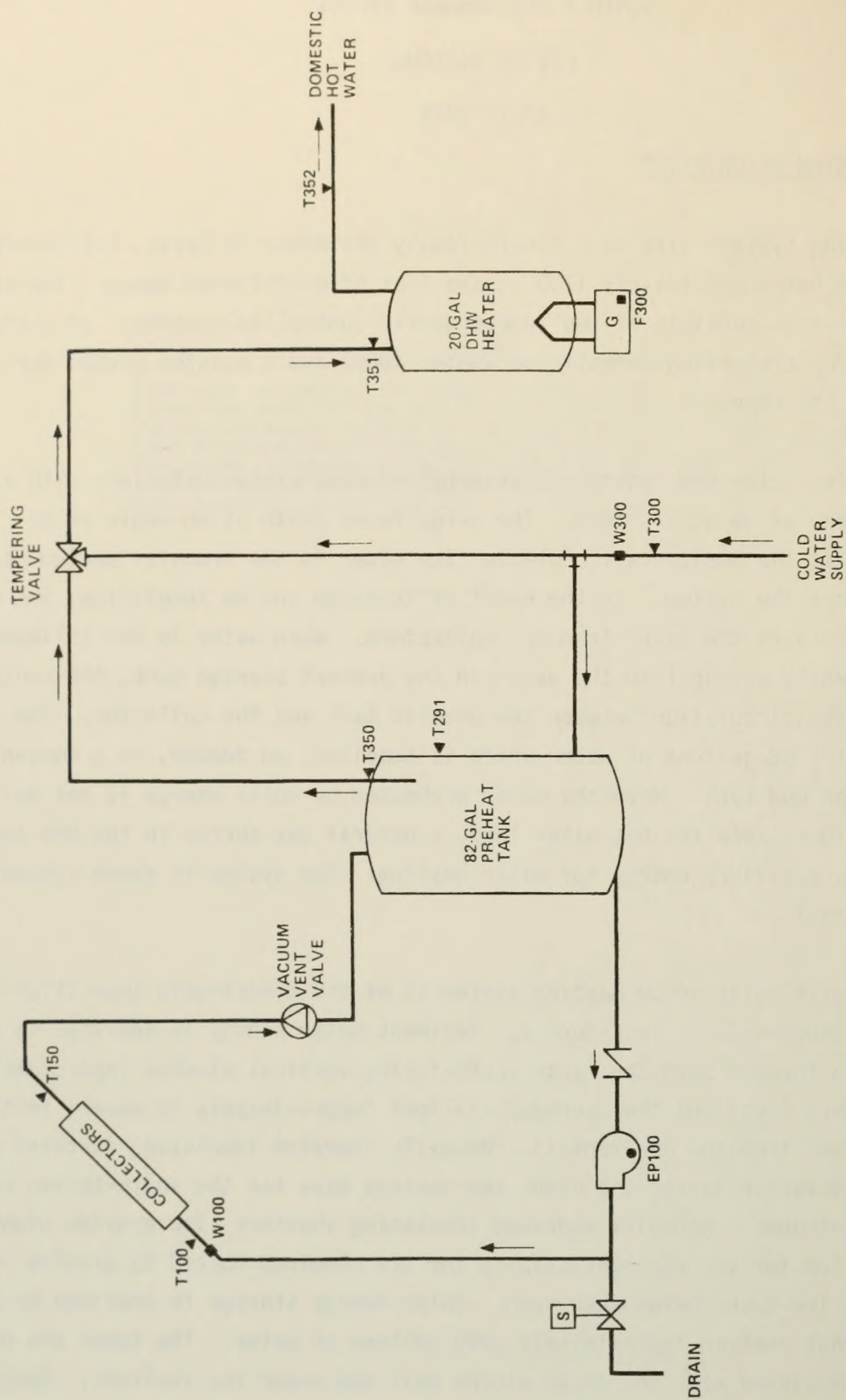
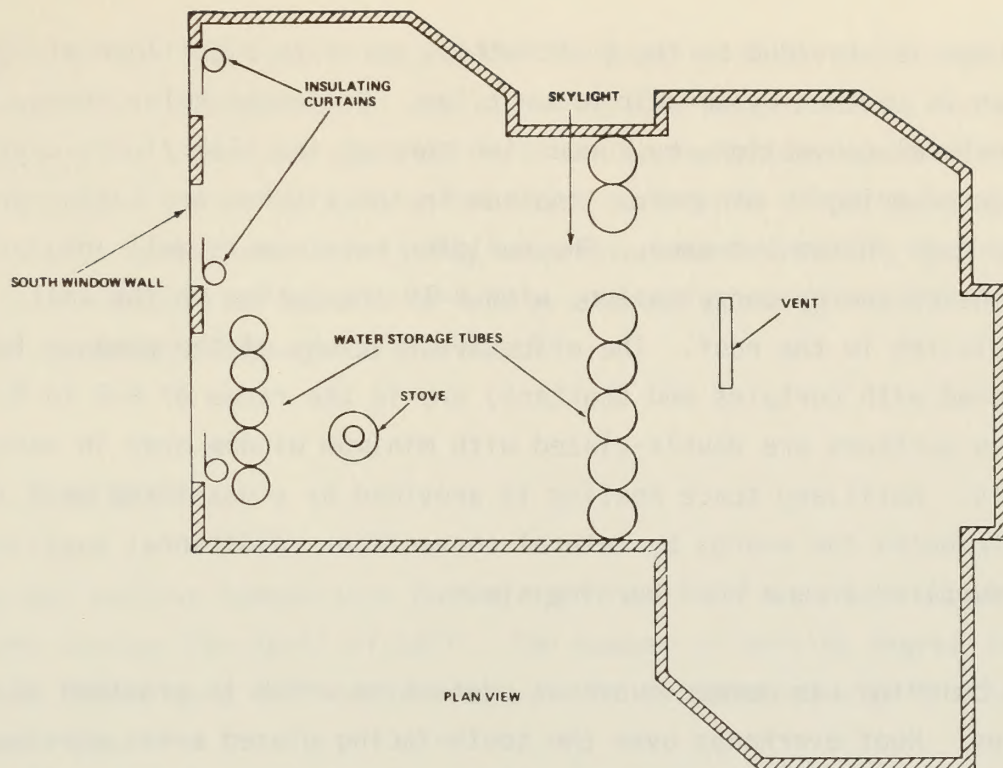


Figure 1. LIVING SYSTEMS ACTIVE SOLAR DOMESTIC HOT WATER SYSTEM SCHEMATIC



NORTH →

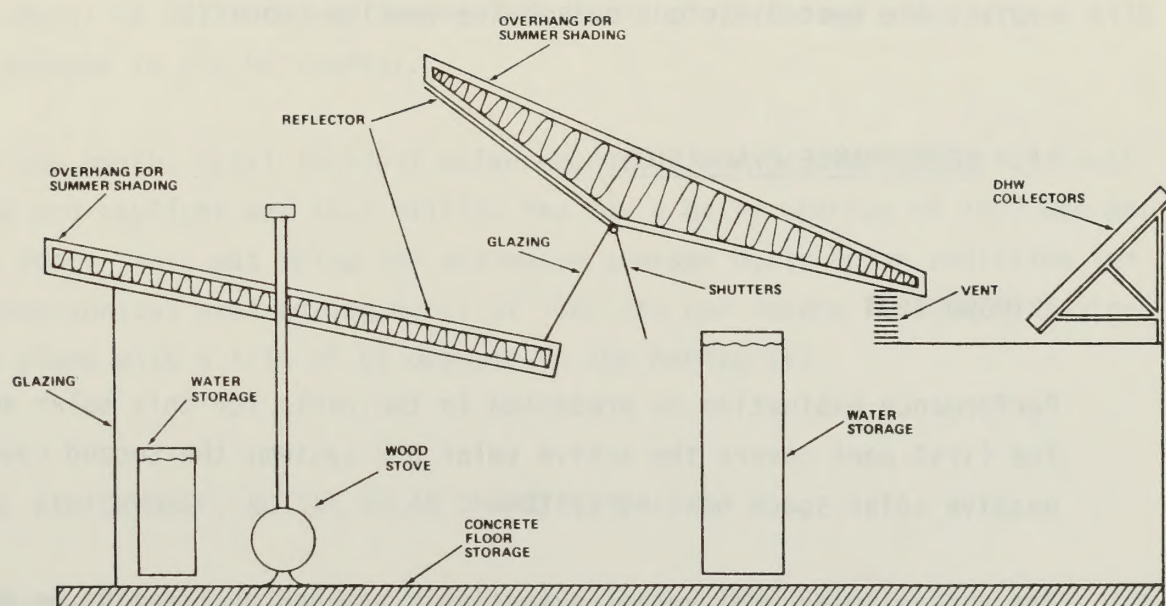


Figure 2. LIVING SYSTEMS PASSIVE SPACE HEATING SYSTEM

storage is provided by the 6-inch-thick concrete slab floor of the building which is covered by ceramic brown tiles. Collected solar energy is distributed by natural convection, by conduction through the slab floor, and by radiation. Floor covering is minimal: linoleum in the kitchen and eating area and white shag rugs in two bedrooms. The building envelope is well insulated in order to ensure energy conservation, with R-19 insulation in the walls and R-30 insulation in the roof. The effective R-values of the windows (uncovered and covered with curtains and shutters) are in the range of R-2 to R-10. All glass surfaces are double-glazed with minimum window area in nonsouth-facing walls. Auxiliary space heating is provided by a gas-fired wall furnace which distributes the energy by natural convection. Additional auxiliary energy can be supplied from a wood-burning stove.

The building has summer overheat protection which is provided by several means: Roof overhangs over the south-facing glazed areas provide shading; operable windows in the south wall and a vent in the north wall provide cross-ventilation of the house at night, cooling the solar storage mass and moderating daytime building temperatures; the curtains and shutters over the windows prevent collection of incident solar energy during the day; and a ceiling fan assists the heat distribution and the venting process.

II. PERFORMANCE EVALUATION

INTRODUCTION

Performance evaluation is presented in two parts for this solar energy site: The first part covers the active solar DHW system; the second covers the passive solar space heating system.

The active solar DHW system, extensively damaged by freezing on December 8, was repaired during April. However, during the interim period and the repair activities, some sensors became inoperative; therefore, only limited information is available on this system. The active solar DHW system satisfied

14 percent of the hot water load, while the passive solar space heating system satisfied 100 percent of the space heating demand during the month. The wood-burning stove was operated in order to reduce the space heating load, but this occurred for only a few hours during the first morning of the month. Daily variations in building temperature were minimal, indicating the presence of substantial amounts of energy storage capacity. Comfort levels remained reasonable throughout the month.

WEATHER CONDITIONS

The average ambient temperature during April was 57°F as compared with the long-term average for April of 58°F. The number of heating degree-days for the month (based on a 65°F reference) was 341 as compared with the long-term average of 227.

During the month, total incident solar energy on the DHW collector array was 2.0 million Btu for a daily average of 1485 Btu per square foot. This was below the estimated average daily solar radiation for this geographical area during April of 2011 Btu per square foot for a south-facing plane with a tilt of 45 degrees to the horizontal.

During the month, total incident solar energy on the passive collector south windows and skylight was 10.3 million Btu for a daily average of 1263 Btu per square foot. This was below the estimated average daily solar radiation for this geographical area during April of 1800 Btu per square foot for a south-facing plane with a tilt of 60 degrees to the horizontal.

THERMAL PERFORMANCE, ACTIVE SOLAR DHW SYSTEM

Collector - The total incident solar radiation on the DHW collector array for the month of March was 2.0 million Btu. The collector system, inoperative due to freeze damage in December, was repaired on April 23. However, while the collectors were inoperative during the first part of the month, the storage, pipes, sensors, etc. were still working. There was leakage of 0.024

million Btu from the passive heating system into the DHW preheat system. When the system was repaired on April 23, the collector pump sensor was made inoperative and the auxiliary fuel sensor load already failed on March 4. In addition to the leakage, solar energy was collected for a total of 0.216 million Btu. The effective solar collector array efficiency was 11 percent, based on total insolation. The operating energy required by the collector loop was not measurable, despite the zeroes indicated in the printed report.

DHW Load - The DHW system consumed 0.216 million Btu of solar energy. The hot water load was 1.6 million Btu. The passive system spill-over and the energy collected after the system was repaired resulted in fossil fuel energy savings of 0.36 million Btu. A daily average of 113 gallons of DHW was consumed at an average temperature of 125°F delivered from the tank.

THERMAL PERFORMANCE, PASSIVE SOLAR SPACE HEATING SYSTEM

The total incident solar radiation on the collector windows for the month of April was 10.3 million Btu. The total collected solar energy for the month of April was 3.9 million Btu. The total solar energy delivered to the space heating load was 3.7 million Btu, resulting in a collector array efficiency of 36 percent, based on total incident insolation. Auxiliary thermal energy was not used to satisfy the space heating load, and the pilot light was turned off to save energy. The result was a fossil fuel energy savings of 6.1 million Btu. The solar fraction of this load was 100 percent. The average storage temperature for the month was 68°F.

During the early morning of the first day in April, the wood-burning stove was used to satisfy a measurable amount of the building load. During April, this renewable energy was only 0.042 million Btu. Assuming a wood-stove energy conversion efficiency of 30 percent, this 0.042 million Btu is less than 1 percent of a cord of dry hardwood (such as oak). In terms of the savings of nonrenewable energy, the renewable thermal energy derived from the wood was equivalent to over 0.07 million Btu of fossil fuel energy.

The interior comfort level was measured at 69°F in both zone 1, the south end of the building, and zone 2, the north end. A slight daily temperature difference is usually expected because comfort zone 2 is heated by conduction through the slab and walls, and by convection and infiltration through the doors.

OBSERVATIONS

During the month of April, the passive solar system completely satisfied the space heating with enough energy left over to raise the storage temperature by 2°F. The woodburning stove was used a few hours during the first day of the month. With the space heating load reduced by milder weather, operation of the reflective (and insulating) shutters and curtains was not as critical, and the operational to incident solar energy went down. This resulted in a lower solar conversion efficiency. The curtains are not yet fully operational. With reasonably large uncurtained windows in the northeast bedroom, some afternoon overheating has occurred. The DHW system was repaired during the month. The monthly average DHW solar fraction was 14 percent for the last seven days of the month; after the repairs, the solar fraction jumped to 41 percent.

Computed comfort levels inside the building were very stable during the entire month in both zones of the building, varying at most by 1°F over the daily averages.

The fuel meter and collector pump sensors were inoperative and the water meter read high. Installation of insulating curtains has not been completed by the owner.

ENERGY SAVINGS

The solar energy systems yielded a total fossil fuel energy savings of 6.5 million Btu. The DHW system provided an estimated fossil fuel energy savings of 0.36 million Btu, while the space heating system contributed a fossil fuel energy savings of 6.1 million Btu.

III. ACTION STATUS

Boeing has been requested to inspect the sensor anomalies.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SITE SUMMARY

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA SOLAR/1046-79/04
REPORT PERIOD: APRIL, 1979

SITE/SYSTEM DESCRIPTION:
THE LIVING SYSTEMS SOLAR DOMESTIC HOT WATER SYSTEM PROVIDES PREHEAT TO THE BUILDING DOMESTIC HOT WATER SYSTEM. THIS ACTIVE SYSTEM USES FLAT PLATE COLLECTORS (46 SQ.FT.) TO HEAT WATER DIRECTLY IN A 82 GALLON STORAGE TANK. AUXILIARY HOT WATER ENERGY IS PROVIDED BY NATURAL GAS IN THE 20 GALLON HOT WATER HEATER.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY 2.049 MILLION BTU
COLLECTED SOLAR ENERGY 44544 * MILLION BTU
AVERAGE AMBIENT TEMPERATURE 57 DEGREES F
AVERAGE BUILDING TEMPERATURE 69 DEGREES F
ECSO SOLAR CONVERSION EFFICIENCY 0.11
ECSO OPERATING ENERGY 0.000 MILLION BTU
TOTAL SYSTEM OPERATING ENERGY 0.000 MILLION BTU
TOTAL ENERGY CONSUMED * MILLION BTU

SUBSYSTEM SUMMARY:

	HOT WATER	HEATING	COOLING
LOAD	1.572	N.A.	N.A.
SOLAR FRACTION	*	N.A.	N.A.
SOLAR ENERGY USED	0.216	N.A.	N.A.
OPERATING ENERGY	N.A.	N.A.	N.A.
AUX. THERMAL ENERGY	*	N.A.	N.A.
AUX. ELECTRICAL FUEL	N.A.	N.A.	N.A.
AUX. FOSSIL FUEL	*	N.A.	N.A.
ELECTRICAL SAVINGS	N.A.	N.A.	N.A.
FOSSIL SAVINGS	0.359	N.A.	N.A.

SYSTEM PERFORMANCE FACTOR:

*

* DENOTES UNAVAILABLE DATA
@ DENOTES NULL DATA
N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978,
SOLAR/0004-78/18

MONTHLY REPORT
SITE SUMMARY

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979

SOLAR/1046-79/04

SITE/SYSTEM DESCRIPTION:

SYSTEM DESCRIPTION. THE LIVING SYSTEMS SOLAR DOMESTIC HOT WATER SYSTEM PROVIDES PREHEAT TO THE BUILDING DOMESTIC HOT WATER SYSTEM. THIS ACTIVE SYSTEM USES FLAT PLATE COLLECTORS (46 SQ. FT.) TO HEAT WATER DIRECTLY IN A 82 GALLON STORAGE TANK. AUXILIARY HOT WATER ENERGY IS PROVIDED IN NATURAL GAS IN THE 20 GALLON HOT WATER HEATER.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY

COLLECTED SOLAR ENERGY

AVERAGE AMBIENT TEMPERATURE
AVERAGE BUILDING TEMPERATURE
EXCESS SOLAR CONVERSION EFFICIENCY
EXCESS OPERATING ENERGY
TOTAL SYSTEM OPERATING ENERGY
TOTAL ENERGY CONSUMED

2.162	GIGA	JOULES
505842	KJ/SQ.M.	
*	GIGA	JOULES
*	KJ/SQ.M.	
14	DEGREES	C
20	DEGREES	C
0.11		
0.000	GIGA	JOULES
0.000	GIGA	JOULES
*	GIGA	JOULES

SUBSYSTEM SUMMARY:

SYSTEM SUMMARY.		HOT WATER	HEATING	COOLING
LOAD		1.659 #	N.A.	N.A.
SOLAR FRACTION			N.A.	N.A.
SOLAR ENERGY USED		0.228	N.A.	N.A.
OPERATING ENERGY		N.A.	N.A.	N.A.
AUX. THERMAL ENG			N.A.	N.A.
AUX. ELECTRIC FUEL		N.A.	N.A.	N.A.
AUX. FCSSIL FUEL			N.A.	N.A.
ELECTRICAL SAVINGS		N.A.	N.A.	N.A.
FCSSIL SAVINGS		0.370	N.A.	N.A.

SYSTEM	TOTAL	GIGA	PERCENT	Joules
1.659	*	GIGA	PERCENT	Joules
0.223		GIGA	Joules	Joules
0.003		GIGA	Joules	Joules
	*	GIGA	Joules	Joules
N.A.		GIGA	Joules	Joules
	*	GIGA	Joules	Joules
0.003		GIGA	Joules	Joules
0.379		GIGA	Joules	Joules

SYSTEM PERFORMANCE FACTOR:

五

* DENOTES UNAVAILABLE DATA
@ DENOTES NULL DATA
N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978,
SOLAR/0004-78/18

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT

ENERGY COLLECTION AND STORAGE SUBSYSTEM (ECSS)

DAVIS, CALIFORNIA

SOLAR/1046-79/04

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	INCIDENT SOLAR ENERGY MILLION BTU	AMBIENT TEMP DEG-F	ENERGY TO LOADS MILLION BTU	AUX THERMAL TO ECSS MILLION BTU	ECSS OPERATING ENERGY MILLION BTU	ECSS ENERGY REJECTED MILLION BTU	ECSS SOLAR CONVERSION EFFICIENCY
1	0.091	55	0.001	NOT	0.000	NOT	0.011
2	0.092	57	0.001	NOT	0.000	NOT	0.016
3	0.085	58	0.001	NOT	0.000	NOT	0.015
4	0.085	59	0.001	NOT	0.000	NOT	0.013
5	0.065	56	0.002	NOT	0.000	NOT	0.025
6	0.031	52	0.001	NOT	0.000	NOT	0.023
7	0.092	57	0.001	NOT	0.000	NOT	0.013
8	0.073	58	0.001	NOT	0.000	NOT	0.010
9	0.084	56	0.002	NOT	0.000	NOT	0.022
10	0.083	54	0.001	NOT	0.000	NOT	0.014
11	0.064	60	0.001	NOT	0.000	NOT	0.010
12	0.079	58	0.001	NOT	0.000	NOT	0.014
13	0.088	60	0.001	NOT	0.000	NOT	0.011
14	0.084	61	0.001	NOT	0.000	NOT	0.013
15	0.078	62	0.002	NOT	0.000	NOT	0.020
16	0.025	55	0.001	NOT	0.000	NOT	0.054
17	0.046	53	0.001	NOT	0.000	NOT	0.020
18	0.083	52	0.001	NOT	0.000	NOT	0.017
19	0.073	53	0.001	NOT	0.000	NOT	0.015
20	0.067	56	0.000	NOT	0.000	NOT	0.007
21	0.035	59	0.001	NOT	0.000	NOT	0.021
22	0.059	56	0.001	NOT	0.000	NOT	0.037
23	0.071	56	0.010	NOT	0.000	NOT	0.031
24	0.052	60	0.008	NOT	0.000	NOT	0.038
25	0.002	58	0.008	NOT	0.000	NOT	0.399
26	0.085	60	0.038	NOT	0.000	NOT	0.152
27	0.080	61	0.031	NOT	0.000	NOT	0.443
28	0.047	60	0.023	NOT	0.000	NOT	0.200
29	0.073	58	0.041	NOT	0.000	NOT	0.494
30	0.073	58	0.041	NOT	0.000	NOT	0.560
SUM	2.049	-	0.216	N.A.	0.000	N.A.	-
AVG	0.068	57	0.007	N.A.	0.000	N.A.	0.105
NBS ID	0001	N113			0102		N111

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT COLLECTOR ARRAY PERFORMANCE

SITE: LIVING SYSTEMS (1159-1) DAVIS, CALIFORNIA SOLAR/1046-79/04
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	INCIDENT SOLAR ENERGY MILLION BTU	OPERATIONAL INCIDENT ENERGY MILLION BTU	COLLECTED SOLAR ENERGY MILLION BTU	DAYTIME AMBIENT TEMP DEG F	COLLECTOR ARRAY EFFICIENCY
1	0.091	0.000	*	64	*
2	0.092	0.000	*	68	*
3	0.085	0.000	*	70	*
4	0.085	0.000	*	70	*
5	0.065	0.000	*	*	*
6	0.031	0.000	*	57	*
7	0.092	0.000	*	68	*
8	0.073	0.000	*	70	*
9	0.084	0.000	*	66	*
10	0.087	0.000	*	66	*
11	0.064	0.000	*	70	*
12	0.079	0.000	*	72	*
13	0.088	0.000	*	71	*
14	0.084	0.000	*	75	*
15	0.078	0.000	*	74	*
16	0.025	0.000	*	59	*
17	0.046	0.000	*	58	*
18	0.078	0.000	*	63	*
19	0.087	0.000	*	66	*
20	0.073	0.000	*	68	*
21	0.067	0.000	*	71	*
22	0.035	0.000	*	63	*
23	0.059	*	*	62	*
24	0.071	*	*	57	*
25	0.052	*	*	70	*
26	0.002	*	*	60	*
27	0.085	*	*	68	*
28	0.080	*	*	72	*
29	0.047	*	*	71	*
30	0.073	*	*	69	*
SUM	2.049	0.000	*	-	-
AVG	0.068	0.000	*	67	*
NBSID	0001		0100		N100

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT STORAGE PERFORMANCE

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA SOLAP/1046-79/04
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	ENERGY TC STORAGE MILLION BTU	ENERGY FROM STORAGE MILLION BTU	CHANGE IN STORED ENERGY MILLION BTU	STORAGE AVERAGE TEMP DEG F	STORAGE EFFICIENCY
1	*	0.000	NOT APPLICABLE	NOT APPLICABLE	NOT APPLICABLE
2	*	0.001			
3	*	0.001			
4	*	0.001			
5	*	0.001			
6	*	0.000			
7	*	0.001			
8	*	0.001			
9	*	0.000			
10	*	0.001			
11	*	0.001			
12	*	0.001			
13	*	0.001			
14	*	0.001			
15	*	0.001			
16	*	0.001			
17	*	0.001			
18	*	0.001			
19	*	0.000			
20	*	0.000			
21	*	0.000			
22	*	0.001			
23	*	0.016			
24	*	0.028			
25	*	0.005			
26	*	0.001			
27	*	0.038			
28	*	0.031			
29	*	0.024			
30	*	0.042			
SUM	*	0.201	N.A.	-	-
AVG	*	0.007	N.A.	N.A.	N.A.
NBS ID	Q200	Q201	Q202		N108

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT HOT WATER SUBSYSTEM

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979 SOLAP/1046-79/06

DAY OF MON.	HOT WATER LOAD MILLION BTU	SOLAR FR. OF LOAD PER CENT	SOLAR ENERGY USED MILLION BTU	OPER ENERGY MILLION BTU	AUX THERMAL USED MILLION BTU	AUX ELECT MILLION BTU	AUX FOSSIL FUEL MILLION BTU	ELECT ENERGY SAVINGS MILLION BTU	FOSSIL ENERGY SAVINGS MILLION BTU	SUP. WAT. TEMP DEG F	HOT WAT. TEMP DEG F	HOT WATER USED GAL
1	0.061	*	0.001	NCT	*	NCT	*	NCT	0.002	67	123	120
2	0.064	*	0.001	*	*	*	*	*	0.002	65	125	127
3	0.065	*	0.001	*	*	*	*	*	0.002	65	128	117
4	0.046	*	0.001	*	*	*	*	*	0.002	66	137	82
5	0.061	*	0.002	*	*	*	*	*	0.001	67	116	149
6	0.026	*	0.001	*	*	*	*	*	0.001	67	126	52
7	0.047	*	0.001	*	*	*	*	*	0.002	67	132	89
8	0.061	*	0.001	*	*	*	*	*	0.002	66	133	125
9	0.045	*	0.002	*	*	*	*	*	0.003	67	129	85
10	0.054	*	0.001	*	*	*	*	*	0.002	67	134	97
11	0.043	*	0.001	*	*	*	*	*	0.002	67	112	125
12	0.044	*	0.001	*	*	*	*	*	0.002	68	125	103
13	0.036	*	0.001	*	*	*	*	*	0.002	67	124	85
14	0.047	*	0.001	*	*	*	*	*	0.002	67	123	100
15	0.071	*	0.002	*	*	*	*	*	0.003	68	125	152
16	0.035	*	0.001	*	*	*	*	*	0.002	68	120	84
17	0.058	*	0.001	*	*	*	*	*	0.002	67	124	113
18	0.051	*	0.001	*	*	*	*	*	0.002	68	120	130
19	0.070	*	0.001	*	*	*	*	*	0.002	67	127	147
20	0.021	*	0.000	*	*	*	*	*	0.001	67	128	49
21	0.076	*	0.001	*	*	*	*	*	0.002	67	122	167
22	0.040	*	0.019	*	*	*	*	*	0.002	67	123	88
23	0.056	*	0.028	*	*	*	*	*	0.031	68	123	128
24	0.069	*	0.008	*	*	*	*	*	0.047	67	122	151
25	0.054	*	0.008	*	*	*	*	*	0.013	67	123	111
26	0.027	*	0.002	*	*	*	*	*	0.003	67	124	58
27	0.080	*	0.038	*	*	*	*	*	0.063	67	129	208
28	0.057	*	0.031	*	*	*	*	*	0.052	68	124	129
29	0.055	*	0.023	*	*	*	*	*	0.039	68	110	117
30	0.052	*	0.041	*	*	*	*	*	0.063	67	122	119
SUM	1.572	-	0.216	N.A.	*	N.A.	*	N.A.	0.359	-	-	3399
AVG	0.052	*	0.007	N.A.	*	N.A.	*	N.A.	0.012	67	125	113
NBS	Q302	N300	Q300	Q303	Q301	Q305	Q306	Q311	Q313	N305	N307	N308

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT ENVIRONMENTAL SUMMARY

SO-AR/1046-79/04

DAVIS, CALIFORNIA

SITE: LIVING SYSTEMS (159-1) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	TOTAL INSOLATION BTU/SQ.FT	DIFFUSE INSOLATION BTU/SQ.FT	AMBIENT TEMPERATURE DEG F	DAYTIME AMBIENT TEMP DEG F	RELATIVE HUMIDITY PERCENT	WIND DIRECTION DEGREES	WIND SPEED M.P.H.
1	1979		55	64	43	217	14
2	2000	N O T	57	68	49	227	8
3	1848		58	70	54	216	6
4	1854		59	70	59	0	2
5	1415	A P P L I C A B L E	56	*	71	340	7
6	680		52	57	81	350	6
7	1989		57	68	69	232	7
8	1598		58	70	68	346	7
9	1819		56	66	60	228	8
10	1794		54	66	48	253	9
11	1384		60	70	59	345	5
12	1727		58	72	65	347	5
13	1008		60	71	63	*	4
14	1828		61	71	59	337	4
15	1705		62	74	55	342	4
16	540		55	59	67	336	10
17	992		53	58	64	287	7
18	1689		52	58	55	311	4
19	1810		53	62	52	*	3
20	1593		56	66	49	352	4
21	1450		59	68	50	337	4
22	759		56	71	64	337	8
23	1287		56	63	70	349	11
24	1534		56	67	62	227	4
25	1137		60	70	61	203	4
26	51		58	60	52	*	6
27	1847		60	68	65	321	5
28	1732		61	72	63	247	4
29	1018		60	71	69	339	4
30	1576		58	69	71	328	7
SUM	44544	N.A.	-	-	-	-	-
AVG	1485	N.A.	57	67	62	300	6
NBS ID	Q001		N113			N115	N114

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SITE SUMMARY

SITE: LIVING SYSTEMS (159-2) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979

SOLAR/1046-79/04

SITE/SYSTEM DESCRIPTION:

THE LIVING SYSTEMS PASSIVE SOLAR SPACE HEATING SYSTEM PROVIDES SPACE HEATING FOR A 1700 SQUARE FOOT SINGLE FAMILY DWELLING. THE LARGE SOUTH-FACING WINDOW WALL AND CLERESTORY SKYLIGHT PERMIT DIRECT WINTER SUN TO ENTER THE HOUSE. SOLAR ENERGY THERMAL STORAGE IS PROVIDED BY BOTH WATER FILLED TUBES AND THE CONCRETE SLAB FLOOR. MOVABLE SHUTTERS AND INSULATING CURTAINS PROVIDE THE CAPABILITY TO REDUCE NIGHT HEAT LOSSES. SUMMER OVERHEAT PROTECTION IS PROVIDED BY ROOF OVERHANGS AND BY NATURAL VENTILATION. AUXILIARY SPACE HEAT IS PROVIDED BY A NATURAL GAS FURNACE.

GENERAL SITE DATA: INCIDENTAL SOLAR ENERGY

10.348	MILLION BTU
37004	BTU/SQ.FT.
3.865	MILLION BTU
14160	BTU/SQ.FT.
57	DEGREES F
68	DEGREES F
0.36	MILLION BTU
N.A.	MILLION BTU
N.A.	MILLION BTU
3.687	MILLION BTU

COLLECTED SOLAR ENERGY

AVERAGE AMBIENT TEMPERATURE
AVERAGE BUILDING TEMPERATURE
EXCESS SOLAR CONVERSION EFFICIENCY
EXCESS OPERATING ENERGY
TOTAL SYSTEM OPERATING ENERGY
TOTAL ENERGY CONSUMED

SUBSYSTEM SUMMARY:

	HOT WATER	HEATING	COOLING	SYSTEM TOTAL
LOAD	N.A.	3.687	N.A.	3.687
SOLAR FRACTION USED	N.A.	100	N.A.	100
OPERATING ENERGY	N.A.	3.687	N.A.	3.687
AUX. THERMAL ENERGY	N.A.	N.A.	N.A.	N.A.
AUX. ELECTRIC FUEL	N.A.	0.000	N.A.	0.000
AUX. FOSSIL FUEL	N.A.	N.A.	N.A.	N.A.
ELECTRICAL SAVINGS	N.A.	0.000	N.A.	0.000
FOSSIL SAVINGS	N.A.	6.138	N.A.	6.138

SYSTEM PERFORMANCE FACTOR:

100.000

DENOTES UNAVAILABLE DATA
R DENOTES NULL DATA
N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978,
SOLAR/0004-78/18

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SITE SUMMARY

SITE: LIVING SYSTEMS (159-2) DAVIS, CALIFORNIA SOLAR/1046-79/04
REPORT PERIOD: APRIL, 1979

SITE/SYSTEM DESCRIPTION:

THE LIVING SYSTEMS PASSIVE SOLAR SPACE HEATING SYSTEM PROVIDES SPACE HEATING FOR A 1700 SQUARE FOOT SINGLE FAMILY DWELLING. THE LARGE SOUTH-FACING WINDOW WALL AND CLERESTORY SKYLIGHT PERMIT DIRECT WINTER SUN TO ENTER THE HOUSE. SOLAR ENERGY THERMAL STORAGE IS PROVIDED BY BOTH WATER FILLED TUBES AND THE CONCRETE SLAB FLOOR. MOVABLE SHUTTERS AND INSULATING CURTAINS PROVIDE CAPABILITY TO REDUCE NIGHT HEAT LOSSES. SUMMER OVERHEAT PROTECTION IS PROVIDED BY ROOF OVERHANGS AND BY NATURAL VENTILATION. AUXILIARY SPACE HEAT IS PROVIDED BY A NATURAL GAS FURNACE.

GENERAL SITE DATA:

INCIDENT SOLAR ENERGY 10.917 GIGA JOULES
470435 KJ/SQ.M.
4.078 GIGA JOULES
160799 KJ/SQ.M.
14 DEGREES C
20 DEGREES C
0.36 GIGA JOULES
N.A. GIGA JOULES
N.A. GIGA JOULES
3.885 GIGA JOULES

COLLECTED SOLAR ENERGY

AVERAGE AMBIENT TEMPERATURE
AVERAGE BUILDING TEMPERATURE
ECSS SOLAR CONVERSION EFFICIENCY
ECSS OPERATING ENERGY
TOTAL SYSTEM OPERATING ENERGY
TOTAL ENERGY CONSUMED

SURSYSTEM SUMMARY:

LOAD	HOT WATER	HEATING	COOLING
SOLAR FRACTION	N.A.	3.885	N.A.
SOLAR ENERGY USED	N.A.	100	N.A.
OPERATING ENERGY	N.A.	3.885	N.A.
AUX. THERMAL ENG	N.A.	N.A.	N.A.
AUX. ELECTRIC FUEL	N.A.	0.000	N.A.
AUX. FOSSIL FUEL	N.A.	N.A.	N.A.
ELECTRICAL SAVINGS	N.A.	0.000	N.A.
FOSSIL SAVINGS	N.A.	6.476	N.A.

SYSTEM PERFORMANCE FACTOR:

100.000

* DENOTES UNAVAILABLE DATA
@ DENOTES NULL DATA
N.A. DENOTES NOT APPLICABLE DATA

REFERENCE: USER'S GUIDE TO THE MONTHLY PERFORMANCE REPORT
OF THE NATIONAL SOLAR DATA PROGRAM, FEBRUARY 28, 1978,
SOLAR/0004-78/18

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT COLLECTOR ARRAY PERFORMANCE

SITE: LIVING SYSTEMS (192-2) DAVIS, CALIFORNIA SOLAR/1046-79/04
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	INCIDENT SOLAR ENERGY MILLION BTU	OPERATIONAL INCIDENT ENERGY MILLION BTU	COLLECTED SOLAR ENERGY MILLION BTU	DAY TIME AMBIENT TEMP DEG F	COLLECTOR ARRAY EFFICIENCY
1	0.481	0.098	NOT APPLICABLE	44	NOT APPLICABLE
2	0.481	0.248		46	
3	0.444	0.223		70	
4	0.447	0.236		72	
5	0.338	0.167	APPLICABLE	57	APPLICABLE
6	0.153	0.015		42	
7	0.466	0.285		70	
8	0.378	0.172		46	
9	0.432	0.215	APPLICABLE	46	APPLICABLE
10	0.425	0.315		70	
11	0.326	0.169		72	
12	0.410	0.136		71	
13	0.446	0.150	APPLICABLE	75	APPLICABLE
14	0.470	0.167		74	
15	0.401	0.226		50	
16	0.116	0.051		58	
17	0.237	0.127	APPLICABLE	63	APPLICABLE
18	0.379	0.127		66	
19	0.415	0.231		68	
20	0.369	0.066		71	
21	0.332	0.094	APPLICABLE	63	APPLICABLE
22	0.173	0.064		62	
23	0.291	0.163		67	
24	0.345	0.192		70	
25	0.259	0.008	APPLICABLE	60	APPLICABLE
26	0.009	0.001		58	
27	0.411	0.060		72	
28	0.386	0.145		71	
29	0.225	0.125	APPLICABLE	69	APPLICABLE
30	0.352	0.081			
SUM	10.348	4.436	3.865	-	-
AVG	0.345	0.148	N.A.	67	N.A.
NPSIC	0001		0100		N100

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT SPACE HEATING SUBSYSTEM

SOLAP/1046--79/04

DAVIS, CALIFORNIA

SITE: LIVING SYSTEMS (159-2)
REPORT PERIOD: APRIL, 1979

DAY OF MON.	SPACE HEATING LOAD MILLION BTU	SOLAR FR. OF LOAD PCT	SOLAR ENERGY USED MILLION BTU	OPER ENERGY MILLION BTU	AUX THERMAL USED MILLION BTU	AUX ELECT FUEL MILLION BTU	AUX FOSSIL FUEL MILLION BTU	ELECT ENERGY SAVINGS MILLION BTU	FOSSIL ENERGY SAVINGS MILLION BTU	BLDG TEMP DEG. F	AMB TEMP DEG. F
1	0.086	100	0.086	NOT	0.000	NOT	0.000	NOT	0.144	65	55
2	0.104	100	0.104	NOT	0.000	NOT	0.000	NOT	0.174	66	57
3	0.105	100	0.105	NOT	0.000	NOT	0.000	NOT	0.175	68	58
4	0.106	100	0.106	NOT	0.000	NOT	0.000	NOT	0.177	69	59
5	0.148	100	0.148	NOT	0.000	NOT	0.000	NOT	0.247	70	56
6	0.163	100	0.163	NOT	0.000	NOT	0.000	NOT	0.272	67	52
7	0.110	100	0.110	NOT	0.000	NOT	0.000	NOT	0.184	67	57
8	0.127	100	0.127	NOT	0.000	NOT	0.000	NOT	0.212	69	58
9	0.143	100	0.143	NOT	0.000	NOT	0.000	NOT	0.238	68	56
10	0.163	100	0.163	NOT	0.000	NOT	0.000	NOT	0.272	67	54
11	0.102	100	0.102	NOT	0.000	NOT	0.000	NOT	0.169	70	60
12	0.127	100	0.127	NOT	0.000	NOT	0.000	NOT	0.212	69	58
13	0.114	100	0.114	NOT	0.000	NOT	0.000	NOT	0.190	70	60
14	0.095	100	0.095	NOT	0.000	NOT	0.000	NOT	0.159	70	61
15	0.087	100	0.087	NOT	0.000	NOT	0.000	NOT	0.145	69	55
16	0.176	100	0.176	NOT	0.000	NOT	0.000	NOT	0.293	67	55
17	0.177	100	0.177	NOT	0.000	NOT	0.000	NOT	0.295	66	55
18	0.162	100	0.162	NOT	0.000	NOT	0.000	NOT	0.270	66	55
19	0.140	100	0.140	NOT	0.000	NOT	0.000	NOT	0.234	67	56
20	0.121	100	0.121	NOT	0.000	NOT	0.000	NOT	0.202	68	56
21	0.112	100	0.112	NOT	0.000	NOT	0.000	NOT	0.187	69	56
22	0.136	100	0.136	NOT	0.000	NOT	0.000	NOT	0.227	68	56
23	0.147	100	0.147	NOT	0.000	NOT	0.000	NOT	0.244	68	56
24	0.127	100	0.127	NOT	0.000	NOT	0.000	NOT	0.211	68	56
25	0.092	100	0.092	NOT	0.000	NOT	0.000	NOT	0.154	68	58
26	0.104	100	0.104	NOT	0.000	NOT	0.000	NOT	0.174	69	60
27	0.091	100	0.091	NOT	0.000	NOT	0.000	NOT	0.151	69	61
28	0.095	100	0.095	NOT	0.000	NOT	0.000	NOT	0.159	70	60
29	0.098	100	0.098	NOT	0.000	NOT	0.000	NOT	0.163	69	58
30	0.122	100	0.122	NOT	0.000	NOT	0.000	NOT	0.204	69	58
SUM	3.683	-	3.683	N.A.	0.000	N.A.	0.000	N.A.	6.138	-	-
AVG	0.123	100	0.123	N.A.	0.000	N.A.	0.000	N.A.	0.205	68	57
NPS	Q402	N400	Q400	Q403	Q401		Q410	Q415	Q417	N406	N113

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT ENVIRONMENTAL SUMMARY

SOLAP/1046-79/04

SITE: LIVING SYSTEMS (159-2) DAVIS, CALIFORNIA
REPORT PERIOD: APRIL, 1979

DAY OF MONTH	TOTAL INSOLATION BTU/SQ.FT	DIFFUSE INSOLATION BTU/SQ.FT	AMBIENT TEMPERATURE DEG F	DAY TIME AMBIENT TEMP DEG F	RELATIVE HUMIDITY PERCENT	WIND DIRECTION DEGREES	WIND SPEED M.P.H.
1	1760	NOT APPLICABLE	55	64	43	217	14
2	1763		57	68	49	227	18
3	1625		58	70	54	214	6
4	1630		59	70	59	0	2
5	1238		56	*	71	740	7
6	562		52	57	81	350	6
7	1707		57	58	69	232	7
8	1384		58	70	68	346	7
9	1584		56	66	50	228	8
10	1562		54	66	48	253	9
11	1192		60	70	59	345	5
12	1503		58	72	65	347	5
13	1635		61	71	63	*	4
14	1575		61	75	59	377	5
15	1468		62	74	55	342	4
16	425		55	59	67	336	10
17	833		53	58	64	287	7
18	1386		52	63	56	311	4
19	1519		53	64	52	*	3
20	1352		56	68	49	352	4
21	1214		59	71	50	337	4
22	635		56	67	64	349	8
23	1066		56	62	70	227	11
24	1265		56	67	62	203	4
25	949		60	70	61	*	4
26	31		58	60	62	321	6
27	1506		60	68	65	247	5
28	1413		61	72	63	339	4
29	823		60	71	69	328	4
30	1289		58	69	71		7
SUM	37904	N.A.	-	-	-	-	-
AVG	1263	N.A.	57	67	62	300	6
NBS ID	Q001		N113			N115	N114

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT PASSIVE SPACE HEATING

SITE: LIVING SYSTEMS (159-2) DAVIS, CALIFORNIA SOLAR/1046-79/04
REPORT PERIOD: APRIL, 1979

DAY OF MON	SPACE HEATING LOAD MILLION BTU	SOLAR ENERGY USED MILLION BTU	CHANGE IN STORE ENERGY MILLION BTU	AVERAGE STORAGE TEMP DEG F	DIRECT SOLAR UTIL EFFIC	AUX THERMAL USED MILLION BTU	BLDG TEMP DEG F	AMB TEMP DEG F	WIND AVG SPEED MPH	WIND AVG DIR DEG	SOLA FR LOAD PER CENT
1	0.086	0.086	-0.035	66.4	0.179	0.000	65	55	14.3	217	100
2	0.104	0.104	0.067	66.8	0.217	0.000	66	57	7.7	227	100
3	0.105	0.105	0.073	67.7	0.237	0.000	68	59	5.7	216	100
4	0.106	0.106	0.067	68.4	0.238	0.000	69	59	1.7	0	100
5	0.148	0.148	0.036	69.4	0.478	0.000	70	56	6.8	340	100
6	0.163	0.163	-0.107	68.6	1.065	0.000	67	52	6.3	350	100
7	0.110	0.110	0.021	67.9	0.237	0.000	67	57	7.4	232	100
8	0.127	0.127	0.053	68.6	0.337	0.000	69	58	7.1	346	100
9	0.142	0.142	-0.019	69.0	0.330	0.000	68	56	7.8	228	100
10	0.163	0.163	-0.010	68.6	0.382	0.000	67	54	8.6	253	100
11	0.101	0.101	0.066	69.1	0.312	0.000	70	58	4.9	345	100
12	0.127	0.127	0.002	69.5	0.311	0.000	69	58	5.1	347	100
13	0.114	0.114	0.017	69.4	0.256	0.000	70	60	4.0	*	100
14	0.095	0.095	0.012	69.7	0.221	0.000	70	61	4.7	337	100
15	0.086	0.086	0.043	70.0	0.217	0.000	71	62	4.1	342	100
16	0.175	0.175	-0.000	69.7	1.516	0.000	69	55	10.2	336	100
17	0.176	0.176	-0.048	68.7	0.778	0.000	67	53	7.0	287	100
18	0.162	0.162	-0.039	67.9	0.428	0.000	66	52	3.6	311	100
19	0.140	0.140	0.002	67.7	0.338	0.000	66	53	3.3	*	100
20	0.121	0.121	-0.004	67.8	0.329	0.000	67	56	3.8	352	100
21	0.112	0.112	0.014	67.7	0.339	0.000	68	59	3.6	337	100
22	0.136	0.136	-0.015	68.0	0.785	0.000	69	56	7.7	337	100
23	0.146	0.146	0.000	67.7	0.504	0.000	68	56	10.5	349	100
24	0.126	0.126	0.038	68.1	0.367	0.000	68	60	4.5	227	100
25	0.092	0.092	0.015	68.2	0.357	0.000	68	60	3.8	203	100
26	0.104	0.104	-0.046	68.3	12.168	0.000	68	58	6.2	*	100
27	0.090	0.090	0.027	68.9	0.220	0.000	69	60	5.4	321	100
28	0.095	0.095	0.037	68.2	0.247	0.000	69	61	5.6	247	100
29	0.097	0.097	0.011	68.8	0.434	0.000	70	60	4.0	339	100
30	0.122	0.122	-0.009	68.6	0.347	0.000	69	58	6.5	328	100
SUM	3.682	3.682	0.182	-	-	0.000	-	-	-	-	-
AVG	0.122	0.122	0.006	68.4	0.256	0.000	68	57	6.0	300	100
NBS	Q402	Q400	Q202	-	-	Q401	N405	N113	N114	N115	N400

* DENOTES UNAVAILABLE DATA.
@ DENOTES NULL DATA.
N.A. DENOTES NOT APPLICABLE DATA.

SOLAR HEATING AND COOLING DEMONSTRATION PROGRAM

MONTHLY REPORT
PASSIVE SYSTEM ENVIRONMENT

SOLAR/1046-79/04

DAVIS, CALIFORNIA

SITE: LIVING SYSTEMS (159-2)
REPORT PERIOD: APRIL, 1979

DAY OF MON	BUILDING COMFORT ZONE 1	BLDG CCMF ZONE 2	BUILDING TEMP MIDNIGHT DEG F	BUILDING TEMP 6 AM DEG F	BUILDING TEMP NOON DEG F	BUILDING TEMP 6 PM DEG F	INTERIOR RELATIVE HUMIDITY PERCENT	AMB TEMP DEG F	DAYTIME AMB TEMP DEG F	INCIDENT SOLAR ENERGY MILLION BTU	AVG STOP TEMP DEG F
1	66	66	65	62	64	67	33	55	64	0.481	66
2	67	67	67	62	66	70	35	57	68	0.481	67
3	68	68	69	63	67	72	38	58	70	0.444	68
4	69	70	71	64	70	73	42	59	70	0.447	68
5	70	70	69	66	71	72	42	56	*	0.338	69
6	68	69	66	66	67	68	42	52	57	0.153	69
7	68	68	68	62	67	72	41	57	68	0.466	68
8	69	69	69	65	71	73	41	58	70	0.378	69
9	69	69	67	65	67	70	37	56	66	0.432	69
10	68	68	68	63	72	70	35	54	65	0.426	69
11	70	70	69	66	72	75	39	60	70	0.326	69
12	70	70	70	65	71	73	40	58	72	0.410	69
13	70	70	70	65	72	75	42	60	71	0.446	70
14	70	71	69	66	72	75	39	61	75	0.430	70
15	70	71	72	66	72	77	37	62	74	0.401	70
16	69	70	67	68	69	71	38	55	59	0.116	70
17	68	69	66	65	69	70	38	53	58	0.227	69
18	68	68	66	63	67	70	36	52	63	0.379	68
19	68	68	67	62	67	71	36	53	66	0.415	68
20	68	68	68	63	67	72	37	56	68	0.369	68
21	68	68	70	61	67	74	36	59	71	0.332	68
22	68	69	67	67	69	70	39	55	63	0.173	68
23	68	68	68	65	68	70	41	56	62	0.291	68
24	68	68	68	65	69	72	41	56	67	0.345	68
25	69	69	71	65	68	71	42	60	70	0.250	68
26	68	69	*	68	67	68	47	58	60	0.009	68
27	68	69	69	65	70	73	48	60	68	0.411	68
28	69	69	71	65	70	74	45	61	72	0.386	68
29	69	70	69	65	71	73	45	60	71	0.225	69
30	69	70	69	66	69	71	44	58	69	0.352	69
SUM	-	-	-	-	-	-	-	-	-	10.348	-
AVG	69	69	68	65	69	72	40	57	67	0.345	68
NBS	-	-	-	-	-	-	-	N113	-	-	-

* DENOTES UNAVAILABLE DATA.

@ DENOTES NULL DATA.

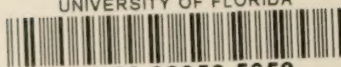
N.A. DENOTES NOT APPLICABLE DATA.

UNIVERSITY OF FLORIDA



3 1262 05392 7249

UNIVERSITY OF FLORIDA



3 1262 09052 5659